(Convenience translation of a report and financial statements originally issued in Turkish)

Ayen Enerji A.Ş. and Its Subsidiaries

Condensed interim consolidated financial statements as at and for the six months period ended June 30, 2023 together with independent auditor's review report



Güney Bağımsız Denetim ve SMMM A.Ş. Maslak Mah. Eski Büyükdere Cad Orpii Maslak Iş Merkezi No. 27 Kat: 2-3-4 Daire: 54-57-59 34485 Sariyer

Tel. +90 212 315 3000 Fax +90 212 230 8291 ey com Ticaret Sicil No : 479920 Mersis No G-4350-3032-6000011

(Convenience translation of independent review report and condensed consolidated financial statements originally issued in Turkish)

Independent Auditor's Report on Review of Condensed Interim Consolidated Financial Statements

To the Board of Directors of Ayen Enerji A.Ş.

Introduction

We have reviewed the accompanying condensed interim consolidated statement of financial position of Ayen Enerji A.Ş. (the "Company") and its subsidiaries (together referred as "the Group") as of June 30, 2023 and the condensed consolidated statement of profit or loss and other comprehensive income, condensed consolidated statement of changes in equity and the condensed consolidated statement cash flows for the six-month period then ended, and explanatory notes (together referred as "condensed interim consolidated statement of financial position"). Group management is responsible for the preparation and presentation of these interim condensed consolidated financial statements in accordance with Turkish Accounting Standard 34, Interim Financial Reporting ("TAS 34"). Our responsibility is to express a conclusion on these interim condensed consolidated financial statements based on our limited review.

Scope of Review

We conducted our review in accordance with the Standard on Review Engagements ("SRE") 2410 "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review of interim financial information is substantially less in scope than an audit conducted in accordance with Independent Auditing Standards and the objective of which is to express an opinion on the financial statements. Consequently, a review of the interim financial information does not provide assurance that the audit firm will be aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our limited review, nothing has come to our attention that causes us to believe that the accompanying interim condensed consolidated financial statements are not prepared, in all material respects, in accordance with TAS 34.

Güney Buzımsız Denetim ve Serbest Muhasebeci Mali Müşavirlik Anonim Şirketi

A member firth of Brist & Young Global Limited

Moumet Can Altintar SMMM

Partn

August 17, 2023 Ankara, Turkey

CONTENTS	DACES
CONTENTS	PAGES

Condensed Interim Consolidated Financial Statements	1-3
Condensed Interim Consolidated Statement Of Profit Or Loss	4
Condensed Interim Consolidated Statement Of Other Comprehensive Income	5
Condensed Interim Consolidated Statement Of Changes In Equity	6
Condensed Interim Consolidated Statement Of Cash Flows	7-8
Notes To The Condensed Interim Consolidated Financial Statements	9-45

CONSOLIDATED STATEMENT OF FINANCIAL POSITION AS OF JUNE $30,\,2023$

		Current Period (Reviewed) June 30,	Prior Period (Audited) December 31,
	<u>Notes</u>	2023	2022
ASSETS			
Current Assets			
Cash and Cash Equivalents	21	921.430.916	1.998.815.346
Trade Receivables		310.325.048	440.548.153
Due from related parties	4	8.190.582	3.086.477
Due from third parties		302.134.466	437.461.676
Other Receivables		1.490.128.920	443.697.587
Due from related parties	4	1.338.966.349	272.407.263
Due from third parties		151.162.571	171.290.324
Service Concession Arrangements	8	190.865.734	108.823.117
Prepaid Expenses	9	87.865.603	219.131.068
Due from third parties		87.865.603	219.131.068
Current Tax Assets	20	59.841.066	-
Other Current Assets	7	11.012.549	7.932.870
TOTAL CURRENT ASSETS		3.071.469.836	3.218.948.141
Non-Current Assets			
Financial Investments		412.408	412.408
Other Receivables		360.433.777	242.581.245
Due from third parties		360.433.777	242.581.245
Service Concession Arrangements	8	208.831.289	199.778.742
Property, Plant and Equipment	5	7.900.431.594	5.519.156.169
Intangible Assets		17.942.699	17.799.581
Goodwill		17.461.935	17.461.935
Other intangible assets	5	480,764	337.646
Investment Property	6	342.446.267	342.446.267
Right of Use Assets	5	33.886.732	20.372.926
Prepaid expenses	9	6.443.061	5.435.333
Due from third parties	ŕ	6.443.061	5.435.333
Deferred Tax Assets	20	97.841.521	56.348.015
TOTAL NON-CURRENT ASSETS		8.968.669.348	6.404.330.686
TOTAL ASSETS		12.040.139.184	9.623.278.827

CONSOLIDATED STATEMENT OF FINANCIAL POSITION AS OF JUNE 30, 2023

	Notes	Current Period (Reviewed) June 30, 2023	Prior Period (Audited) December 31, 2022
LIABILITIES			
Current Liabilities			
Short-Term Financial Liabilities	10	235.897.269	351.456.879
Due to other parties		235.897.269	351.456.879
Bank borrowings		199.607.944	326.413.950
Lease liabilities		36.289.325	25.042.929
Short Term Portion of Financial Liabilities	10	812.137.906	603.231.286
Due to other parties		812.137.906	603.231.286
Bank borrowings		812.137.906	603.231.286
Other Financial Liabilities		18.064	18.064
Other miscellaneous financial liabilities		18.064	18.064
Trade Payables		235.185.924	393.737.519
Due to related parties	4	2.246.198	1.744.853
Due to other parties		232.939.726	391.992.666
Payables for employee benefits		2.913.792	1.051.996
Other Payables		511.403.478	22.120.523
Due to related parties	4	51.104	24.002
Due to other parties		511.352.374	22.096.521
Deferred Income		941.756	666.825
Due to other parties (excluding obligations arising from customer contracts)		941.756	666.825
Current Income Tax Liabilities	20	72.348.163	201.536.319
Short-Term Provisions		3.219.198	619.712.768
Short-term provisions for employee benefits		3.219.198	2.202.873
Other short-term provisions	11	-	617.509.895
Other Current Liabilities		1.654.723	13.544.918
Due to other parties		1.654.723	13.544.918
TOTAL CURRENT LIABILITIES		1.875.720.273	2.207.077.097
Non-Current Liabilities			
Long-Term Financial Liabilities	10	3.821.009.863	2.944.031.601
Due to other parties		3.821.009.863	2.944.031.601
Bank borrowings		3.663.293.988	2.829.842.290
Lease liabilities		157.715.875	114.189.311
Long-Term Provisions		14.794.058	13.629.224
Long-term provisions for employee benefits		14.794.058	13.629.224
Other Payables		445.445	445.415
Due to related parties	4	445.445	445.415
Deferred Tax Liabilities	20	205.347.848	143.623.077
TOTAL NON-CURRENT LIABILITIES		4.041.597.214	3.101.729.317
TOTAL LIABILITIES		5.917.317.487	5.308.806.414

CONSOLIDATED STATEMENT OF FINANCIAL POSITION AS OF JUNE 30, 2023

		Current Period (Reviewed) June 30,	Prior Period (Audited) December 31,
	Notes	2023	2022
EQUITY			
Parent's Equity		5.665.368.496	4.036.427.644
Paid-in Share Capital	13	277.500.000	277.500.000
Share Premiums		232.214	232.214
Other Accumulated Comprehensive Income not to be Reclassified to			
Profit or Loss		141.869.208	147.748.791
Accumulated losses on remeasurement of defined benefit plans		(14.467.133)	(8.587.550)
Increase on revaluation of property, plant and equipment		156.336.341	156.336.341
Other Accumulated Comprehensive Income to be Reclassified to			
Profit or Loss		3.652.848.724	2.007.877.350
Currency translation differences		3.652.848.724	2.007.877.350
Restricted Profit Reserves	13	129.822.213	90.365.922
Legal reserves		129.822.213	90.365.922
Retained Earnings		1.200.985.919	(80.466.385)
Net Profit for the Period		262.110.218	1.593.169.752
Non-Controlling Interests		457.453.201	278.044.769
TOTAL EQUITY		6.122.821.697	4.314.472.413
TOTAL LIABILITIES AND EQUITY		12.040.139.184	9.623.278.827

CONSOLIDATED STATEMENT OF PROFIT OR LOSS FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2023

PROFIT OR LOSS	Notes	Current Period (Reviewed) January 1 - June 30, 2023	Prior Period (Reviewed) January 1 - June 30, 2022	Current Period (Not Reviewed) April 1 - June 30, 2023	Prior Period (Not Reviewed) April 1- June 30, 2022
Revenue	14	2.516.128.232	2.233.921.946	1.038.026.473	1.299.090.996
Cost of Sales (-)	14	(1.983.313.495)	(1.194.515.267)	(726.267.240)	(796.358.750)
GROSS PROFIT		532.814.737	1.039.406.679	311.759.233	502.732.246
General Administrative Expenses (-)	14	(45.147.196)	(29.863.846)	(24.866.975)	(18.775.386)
Other Operating Income	15	222.422.920	161.774.289	81.357.475	74.964.154
Other Operating Expenses (-)	15	(335.991.007)	(216.019.392)	(213.843.791)	(48.628.032)
OPERATING PROFIT		374.099.454	955.297.730	154.405.942	510.292.982
Income from Investment Activities	16	207.698.757	111.230.361	190.072.678	58.039.468
OPERATING INCOME BEFORE FINANCIAL EXPENSE		581.798.211	1.066.528.091	344.478.620	568.332.450
Financial Income	17	669.446.036	131.546.502	509.143.833	107.437.075
Financial Expenses	17	(875.729.986)	(453.354.357)	(610.941.144)	(246.027.938)
PROFIT BEFORE TAXATION ON INCOME		375.514.261	744.720.236	242.681.309	429.741.587
Tax (Expense)/ Income from		(0= 0.10 1=0)			/= / ·
Continued Operations	20	(85.040.433)	(115.485.547)	(43.896.559)	(56.132.230)
Current Tax Income/ (Expense) Deferred Tax Income/ (Expense)	20 20	(101.663.628) 16.623.195	(75.876.557) (39.608.990)	(64.373.736) 20.477.177	(49.936.365) (6.195.865)
PROFIT FOR THE PERIOD FROM CONTINUED OPERATIONS		290.473.828	629.234.689	198.784.750	373.609.357
NET PROFIT FOR THE PERIOD		290.473.828	629.234.689	198.784.750	373.609.357
Attribution of Profit for the Period Non-Controlling Interests Equity Holders of the Parent		28.363.610 262.110.218	47.104.370 582.130.319	17.342.002 181.442.748	20.112.669 353.496.688
Earning per 1.000 shares	18	9,45	20,98	6,54	12,74

CONSOLIDATED STATEMENT OF OTHER COMPREHENSIVE INCOME FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2023

OTHER COMPREHENSIVE INCOME	Current Period (Reviewed) January 1 - June 30, 2023	Prior Period (Reviewed) January 1 - June 30, 2022	Current Period (Not Reviewed) April 1 - June 30, 2023	Prior Period (Not Reviewed) April 1- June 30, 2022
PROFIT FOR THE PERIOD	290.473.828	629.234.689	198.784.750	373.609.357
Income or Expenses to be Reclassified to Profit or Loss Currency translation differences Income or Expenses not to be Reclassified to Profit or Loss Loss on remeasurement of defined benefit plans Deferred tax income	1.796.016.196 1.796.016.196 (5.879.583) (7.349.479) 1.469.896	322.652.816 322.652.816 (349.253) (436.566) 87.313	1.619.343.521 1.619.343.521 (738.060) (922.576) 184.516	190.152.330 190.152.330 (357.909) (447.386) 89.477
OTHER COMPREHENSIVE INCOME	1.790.136.613	322.303.563	1.618.605.461	189.794.421
TOTAL COMPREHENSIVE INCOME	2.080.610.441	951.538.252	1.817.390.211	563.403.778
Total Comprehensive Income for the Period Attributable to: Non-Controlling Interests Equity Holders of the Parent	179.408.432 1.901.202.009	77.949.425 873.588.827	153.513.937 1.663.876.274	38.150.451 525.253.327

CONSOLIDATED STATEMENT OF OTHER COMPREHENSIVE INCOME FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2023

(Amounts are expressed in Turkish Lira (TL) unless otherwise indicated.)

		-	Other Accumulated of Income or Expen Reclassified to Property Defined Benefit Plans	se not to be rofit or Loss Property, Plant and Equipment	Other Accumulated Comprehensive Income or Expense to be Reclassified to Profit or Loss	Restricted	Retained Earnings or			Non-	
	Paid-in share capital	Share Premiums	Remeasurement Losses	Revaluation Fund	Translation Differences	Profit Reserves	Accumulated Losses	Net Profit for the Year	Parent's Equity	Controlling Interests	Total Equity
Balance as of January 1, 2022	277.500.000	232.214	(2.665.277)	149.514.341	1.184.090.087	71.893.619	(142.229.998)	111.655.194	1.649.990.180	163.248.537	1.813.238.717
Transfers Total comprehensive income/ (loss) Dividends	- - -	- - -	(349.253)	- - -	291.807.761 -	5.604.385	106.050.809 - (31.419.278)	(111.655.194) 582.130.319	873.588.827 (31.419.278)	77.949.425 -	951.538.252 (31.419.278)
Balance as of June 30, 2022	277.500.000	232.214	(3.014.530)	149.514.341	1.475.897.848	77.498.004	(67.598.467)	582.130.319	2.492.159.729	241.197.962	2.733.357.691
D-l 1 2022	255 500 000	222.214	(0.505.550)	156 236 241	2 005 055 250	99.265.922	(90.466.295)	1 502 170 552	4.026.425.644	250 044 570	4 21 4 452 412
Balance as of January 1, 2023	277.500.000	232.214	(8.587.550)	156.336.341	2.007.877.350	90.365.922	(80.466.385)	1.593.169.752	4.036.427.644	278.044.769	4.314.472.413
Transfers Total comprehensive income/ (loss) Dividends	- - -	- - -	(5.879.583)	- - -	1.644.971.374	39.456.291	1.553.713.461 - (272.261.157)	(1.593.169.752) 262.110.218	1.901.202.009 (272.261.157)	179.408.432	2.080.610.441 (272.261.157)
Balance as of June 30, 2023	277.500.000	232.214	(14.467.133)	156.336.341	3.652.848.724	129.822.213	1.200.985.919	262.110.218	5.665.368.496	457.453.201	6.122.821.697

The accompanying policies and explanatory notes are the integral part of the consolidated financial statements.

CONSOLIDATED STATEMENT OF CASH FLOW FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2023

	Notes	Current Period (Reviewed) January 1 – June 30, 2023	Prior Period (Reviewed) January 1 – June 30, 2022
CASH FLOW FROM OPERATING ACTIVITIES		(1.140.139.716)	581.918.540
Profit/ (Loss) for the period		290.473.828	629.234.689
- Period income/ (loss) from continuing operations		290.473.828	629.234.689
Adjustments to reconcile profit/ loss for the period		202.442.907	407.964.519
- Adjustments related to depreciation and amortization expenses	3, 5, 14	120.706.054	115.587.950
- Adjustments related to provisions		3.473.239	1.860.780
Provisions and adjustments related to employee benefits		3.473.239	1.860.780
- Adjustments to interest (income)/ expenses		115.872.784	109.954.352
Adjustments for interest income	16, 17	(53.254.920)	(9.793.343)
Adjustments for interest expenses	16, 17	169.127.704	119.747.695
- Adjustments to unrealized foreign exchange differences		185.365.403	145.116.777
- Adjustments to tax expense	20	85.040.433	115.485.547
- Other adjustments for non-cash transactions		(308.015.006)	(72.247.164)
- Other adjustments for profit / (loss) reconciliation		-	(7.793.723)
Changes in working capital		(1.046.064.376)	(429.089.022)
- Adjustments related to trade receivables		882.458.431	(14.075.800)
Adjustments related to trade receivables from related parties		641.980.977	53.114.984
Adjustments related to trade receivables from third parties		240.477.454	(67.190.784)
- Adjustments related to other receivables		240.477.434	(07.170.704)
from operating activities		(1.318.194.389)	(281.516.064)
Adjustments related to other receivables from related parties		(1.293.672.939)	(231.559.398)
Adjustments related to other receivables from third parties		(24.521.450)	(49.956.666)
- Adjustment related to service concession arrangements		16.787.562	3.031.446
- Adjustment related to deferred income		274.931	(33.514.798)
- Adjustment related to prepaid expenses		217.957.449	(79.197.198)
- Adjustment related to trade payables		(855.196.450)	(6.570.345)
Adjustments related to trade payables to related parties		501.345	(0.570.545)
Adjustments related to trade payables to third parties		(855.697.795)	(6.570.345)
- Adjustment related to payables of employee benefits		1.827.879	(442.604)
- Adjustments related to other payables		8.020.211	(16.803.659)
Adjustments related to other payables to related parties		27.132	(32.409.680)
Adjustments related to other payables to third parties		7.993.079	15.606.021
Cash flow from operations		(553.147.641)	608.110.186
Payments for employee benefits		(8.641.558)	(140.028)
Payments related to other provisions		(308.754.948)	(170.020)
Income taxes paid	20	(269.595.569)	(26.051.618)
meome taxes part	20	(209.393.309)	(20.031.016)

CONSOLIDATED STATEMENT OF CASH FLOW FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2023

	Current Period (Reviewed) January 1 – June 30, 2023	Prior Period (Reviewed) January 1 – June 30, 2022
CASH FLOWS FROM INVESTING ACTIVITIES	(11.035.201)	(1.920.806)
Cash outflow from purchase of property, plant and equipment	,	,
and intangible assets	(11.035.201)	(1.920.806)
Cash outflow from purchases of property, plant and	(10.025.262)	(1.952.604)
equipment 5 Cash outflow from purchases of intangible assets 5	(10.925.362) (109.839)	(1.852.694) (68.112)
Cash outflow from purchases of intangiote assets	(109.839)	(00.112)
CASH FLOWS FROM FINANCING ACTIVITIES	(644.665.483)	(422.478.231)
Dividend payments	(41.633.839)	_
Cash inflows due to borrowings	154.841.060	327.119.554
Cash inflows from bank loans 10	154.841.060	327.119.554
Cash outflows due to borrowings	(673.302.351)	(620.996.577)
Cash outflows from repayments of bank loans 10	(673.302.351)	(620.996.577)
Interest paid	(121.985.241)	(133.192.145)
Cash outflows due to repayment of lease liabilities 10	(6.708.154)	(5.202.406)
Interest received 17	44.123.042	9.793.343
NET DECREASE IN CASH AND CASH EQUIVALENTS BEFORE FOREIGN CURRENCY TRANSLATIONS Foreign currency translation effects on cash and cash	(1.795.840.400)	157.519.503
equivalents	718.455.970	34.028.563
NET DECREASE IN CASH AND CASH EQUIVALENTS ((1.077.384.430)	191.548.066
CASH AND CASH EQUIVALENTS AT THE		
BEGINNING OF THE YEAR	1.998.815.346	243.718.101
CASH AND CASH EQUIVALENTS AT THE END OF THE YEAR	921.430.916	435.266.167

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2023

(Amounts are expressed in Turkish Lira (TL) unless otherwise indicated.)

1. ORGANIZATION AND OPERATIONS OF THE GROUP

Ayen Enerji A.Ş. (the "Company" or "Ayen Enerji") engages in the electricity production and trading activities. The Company was established in 1990. The Company is a member of Aydıner Group. Main shareholder of the Company is Aydıner İnşaat A.Ş. ("Aydıner İnşaat").

The Company is registered in Turkey and the registered address is as follows:

Hülya Sok. No: 37, Gaziosmanpaşa, Ankara

The Company is registered to Capital Markets Board ("CMB") and its shares are publicly traded in Borsa Istanbul. 16,97% of the shares of the Company is publicly held as of June 30, 2023 (December 31, 2022: 16,97%) (Note 13).

As of June 30, 2023, the number of personnel of the Ayen Enerji A.Ş. and Its Subsidiaries (together referred as the "Group") is 260. (December 31, 2022: 254).

The subsidiaries of the Company (the "Subsidiaries"), the nature of their business and their address of registered head offices are as follows:

Subsidiaries	Core business	Direct Share	Indirect Share	Registered address
Subsidiaries	Electricity	Direct Share	Share	Registered address
Ayen Ostim Enerji Üretim	production and			Hülya Sokak No: 37
A.Ş. ("Ayen Ostim")	trading (Principal)	%100	%100	Gaziosmanpaşa Ankara
, ,	Electricity			• •
Kayseri Elektrik Üretim	production,			
Sanayi ve Ticaret A.Ş.	distribution and			
("Kayseri Elektrik")	trading (Principal)	%96	%96	Yemliha Kasabası Kayseri
Ayen Elektrik Ticaret A.Ş.	Electricity trading			Hülya Sokak No: 37
("Ayen Elektrik")	(Principal)	%100	%100	Gaziosmanpaşa Ankara
	Electricity			Papa Gijon Pali i II-te, ABA
Ayen-AS Energji SHA	production and			Business Center,
("Ayen-AS")	trading (Principal)	%90	%90	Tirane/Albania
Tasfiye Halinde Araklı	Electricity			
Doğalgaz Üretim Sanayi ve	production and			Hülya Sokak No: 37
Ticaret A.Ş. ("Araklı")	trading (Principal)	%76	%76	Gaziosmanpaşa Ankara
				Papa Gijon Pali i II-te, ABA
Ayen Energy Trading SHA	Electricity trading			Business Center,
("Ayen Trading")	(Principal)	%0	%100	Tirane/Albania
Ayen Energy Trading				
D.O.O. Beograd-StariGrad	Electricity trading			Kosançicev Venac Sokak No:
("Ayen Sırbistan)	(Principal)	%0	%100	20, 11000 Belgrad, Serbia
				Ayen Energija d.o.o.
Ayen Energija Trgovanje z	T1			Zemljemerska ulica 12
Električno Energijo D.O.O.	Electricity trading	0/.0	0/ 100	1000 Ljubljana Slovenia
("Ayen Slovenya")	(Principal)	%0	%100	Tirane Tirane, TIRANE Njesia
	Electricity			Bashkiake Nr.2, Rruga Papa
Ayen – ALB SHA	Production			Gjon Pali II-te, ABA Business
("Ayen ALB")	(Principal)	%92	%92	Center, Kati:6, Nr.601
,	1 /			Tirane Tirane, TIRANE Njesia
	Electricity			Bashkiake Nr.2, Rruga Papa
Ayen Renewable Energy	production and			Gjon Pali II-te, ABA Business
SHA ("Ayen Renewable")	trading (Principal)	%100	%100	Center, Kati:6, Nr.601

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2023

(Amounts are expressed in Turkish Lira (TL) unless otherwise indicated.)

1. ORGANIZATION AND OPERATIONS OF THE GROUP (cont'd)

The production license for the Wind Power Plant ("WPP") located in Akbük with an annual production capacity of 31,5 MW obtained by Ayen Enerji on January 18, 2007 for 49 years. The first part of the plant with a capacity of 16,8 MW and the second part of the plant with a capacity of 14,7 MW started to operate on March 19, 2009 and April 3, 2009 respectively.

Büyükdüz HEPP, is owned by Ayen Enerji and located in Gümüşhane Kürtün with an installed capacity of 68,9 MW has production license for 49 years. The power plant started to operate on June 1, 2012.

Mordoğan WPP, is owned by Ayen Enerji and located in İzmir Karaburun with an installed capacity of 30,75 MW and has a production license for 49 years. The power plant started to operate on September 27, 2013.

Korkmaz WPP, is owned by Ayen Enerji and located in İzmir Seferihisar with an installed capacity of 24 MW and has a production license for 49 years. The first part of the plant with an installed capacity of 10 MW and the second part of the plant with an installed capacity of 14 MW started to operate respectively August and September 2014.

Akbük II WPP, is owned by Ayen Enerji and located in Aydın Didim, and Muğla Milas, in regard to wind energy, with an installed capacity of 20 MW and has a production capacity of 68.153.000 kWh/year, is approved by EMRA and the power plant started to operate on February 12, 2016.

Yamula Dam, is owned by Kayseri Elektrik and was constructed under BOT model. The Dam located on Kızılırmak River. The installed capacity is 100 MW and the annual production capacity of the dam is 422 million kWh. The construction of the Dam started in 1998 and began to operate in August 2005. The operational period for Yamula Dam is 20 years and will end in 2025.

For the Çaypınar WPP, owned by Ayen Ostim Enerji Üretim A.Ş and located within the borders of Kepsut district of Balıkesir province, with an installed power of 25,2 MWm / 24 MWe and an annual electricity generation capacity of 84.000.000 kWh, production license numbered EÜ/9146-3/04419 has been obtained from the Energy Market Regulatory Authority in accordance with the Electricity Market Law No.6446 and the relevant legislation. Temporary adoption of 2 wind turbines and generator units were made on October 29, 2020, temporary adoption of 2 wind turbines and generator units were made on November 14, 2020, temporary adoption of 3 wind turbines and generator units were made on December 17, 2020 by the ministry of energy and natural resources. As of December 17, 2020 the facility was taken into operation and started the energy production. By installing 5,5009 MWm GES (Solar Power Plant) as an auxiliary resource for the subsidiary, the total installed capacity of the facility was increased to 30,7009 MWm/ 24 MWe. Within this scope, the construction works for the GES Investment have been completed and the temporary acceptance has been made by the Ministry of Energy and Natural Resources on September 22, 2022 and the facility has been put into commercial operation.

The main operation of Ayen Elektrik is the sale, import and export of the electricity and/or the electricity capacity on wholesale and directly to the end users in accordance with the "Regulation for the Electricity Market License", "Wholesale License" and the other related regulations.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2023

(Amounts are expressed in Turkish Lira (TL) unless otherwise indicated.)

1. ORGANIZATION AND OPERATIONS OF THE GROUP (cont'd)

Ayen AS Energji SHA; the construction of PESHQESHIT 3 Hydroelectricity Energy Production Facility with annual electricity energy production capacity of 118.400.000 kWH, installation power of 34 MW has been completed and started commercial activities on May 4, 2015. PESHQESHIT 3 is one of the HEPP projects locate in Albania and constructed within the scope of "Albanian Fan Basin HEPP Projects" with annual electricity energy production capacity of 347.246.000 kWH, installation power of 109,73 MW. The test of the facilities of Fangut HEPP established in Albania has been completed with the annual electricity energy production capacity of 228.846.000 kWh and installation power of 75,71 MW and the plant has started to operation as of December 1, 2017. At the same time, tail water plant which is fed by tail water of Fangut Dam with installation power of 1MW has been started to operation in December 1, 2017.

Ayen Enerji has acquired 76% shares of Araklı Enerji Doğalgaz Üretim Sanayi ve Ticaret A.Ş. on May 9, 2012. The Company management decided in December 2020 to terminate Araklı's Çankaya HEPP investment with an installed capacity of 72 MW to be built in Araklı district, Trabzon province and The license granted by EMRA was canceled on February 11, 2021. Therefore, as of December 31, 2020, the construction in progress of Araklı has been recognized as an expense. Since the subsidiary does not have any other activities, the subsidiary has become inactive. For these reasons, the liquidation of the subsidiary has been reported to the Trade Registry Office and the relevant tax office. The subsidiary went into liquidation and the subsidiary title was changed to Tasfiye Halinde Araklı Enerji Doğalgaz Sanayi ve Ticaret Anonim Şirketi (Araklı Enerji Doğalgaz Sanayi ve Ticaret Anonim Şirketi in Liquidation).

Ayen Elektrik participated in 100% share of Ayen Energji Trading SHA which established with ALL 100.000.000 (EURO 750.400) nominal capital on September 24, 2013. The subsidiary was established in Tirane- Albania in accordance with Albania laws on September 30, 2013.

Ayen Elektrik Ticaret A.Ş participated in 100% share of Ayen Energji Trading D.O.O. (Serbia) with EURO 110.000 nominal capital and Ayen Energji Trgovanje z Električno Energjio, D.O.O. (Slovenia) with EURO 267.500 nominal capital in respectively June 13, 2014 and June 19, 2014. The main operations of these companies are to sale, import and export of the electricity and/or the electricity capacity as wholesale and sale directly to end users particularly to European Countries in accordance with the European Union regulations.

Ayen ALB is the concession company of HEPP-Kalivac and has been established on November 22, 2017 with ALL 3.500.000 nominal capital and will be constructed according to BOT Model issued by Republic of Albania Ministry of Energy and Industry with the annual electricity energy production capacity of 366.6 kWh, installation power of 111 MW and 35 years duration. The Group's tender has been chosen as best tender for the BOT Model for HEPP – Kalivac invitation issued by Republic of Albania Ministry of Energy and Industry and the concession agreement has been signed.

Ayen Renewable has been established on April 8, 2022, with ALL 5.000.000 nominal capital in accordance with Albania laws. Ayen Renewable's capital has been fully paid by Ayen Energy and Ayen Renewable is a 100% foreign subsidiary of Ayen Enerji A.Ş. The main operations of the subsidiary are the operating power plants that provide the production and use of renewable energy such as solar and wind, consulting, design, financing, construction, operation of the power plants and trading the produced electricity in Turkey and abroad.

Approval of consolidated financial statements:

Board of Directors has approved the consolidated financial statements for the period between January 1– June 30, 2023 and delegated publishing it on August 17, 2023. No authority other than Board of Directors and General Assembly has the right to modify the consolidated financial statements.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2023

(Amounts are expressed in Turkish Lira (TL) unless otherwise indicated.)

2. BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS

2.1 Basis of presentation

The Company and its Turkish subsidiaries maintain their books of accounts and prepares its statutory financial statements in accordance with accounting principles in the Turkish Commercial Code ("TCC") and tax legislation.

Subsidiaries operating abroad prepare their accounting records and financial statements in the currency of the countries where they operate and in accordance with the legislation of those countries. The functional currency of Ayen-AS, Ayen ALB, Ayen Renewable and Ayen Trading is Albanian Lek. The functional currencies of Ayen Slovenia and Ayen Serbia are EURO and Serbian Dinar, respectively.

For the period ended June 30, 2023, the Group prepared its interim condensed consolidated financial statements in accordance with the Turkish Accounting Standard 34 Interim Financial Reporting. In accordance with the TAS 34, entities are allowed to prepare a complete or condensed set of interim financial statements. In this respect, the Group has preferred to prepare condensed consolidated financial statements in the interim periods. Accordingly, these interim condensed consolidated financial statements do not include all required explanatory notes as should be provided and should be read in conjunction with the annual consolidated financial statements for the year ended December 31, 2022.

The accompanying consolidated financial statements are prepared in accordance with the requirements of Capital Markets Board ("CMB") Communiqué Serial II, No: 14.1 "Basis of Financial Reporting in Capital Markets", which were published in the Official Gazette No:28676 on 13 June 2013. The accompanying consolidated financial statements are prepared based on the Turkish Accounting Standards/Turkish Financial Reporting Standards and Interpretations ("TAS/TFRS") that have been put into effect by the Public Oversight Accounting and Auditing Standards Authority ("POA") under Article 5 of the Communiqué.

Financial statements and disclosures have been presented by the POA in accordance with the "2022 TAS Taxonomy" announced in the Official Gazette dated October 4, 2022

The accompanying consolidated financial statements have been prepared in terms of Turkish Lira on the historical cost basis except for the fair value measurement of certain investment properties and financial assets and liabilities with revaluated amounts.

Functional Currency

The individual financial statements of each group entity are presented in the currency of the primary economic environment in which the entity operates (its functional currency). For the purpose of the consolidated financial statements, the results and financial position of each entity are expressed in Turkish Lira, which is the functional, and presentation currency of the Company and the reporting currency for the consolidated financial statements.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2023

(Amounts are expressed in Turkish Lira (TL) unless otherwise indicated.)

2. BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS (cont'd)

2.1 Basis of presentation (cont'd)

Functional Currency (cont'd)

Subsidiaries of the Group are measured using the currency that has significant impact on the entity or on the operations of entity, which reflects the economic substance of the underlying events and circumstances relevant to the entity. In this context, Ayen-AS, Ayen Trading, Ayen Renewable and Ayen ALB is measured using ALL, Ayen Serbia is measured using RSD, Ayen Slovenia is measured using EURO. According to TAS 21, balance sheet items (except capital accounts) in terms of Albanian Lek and Serbian Dinar have been included into consolidation by being translated to TL with informative exchange rates that are not subject to transaction by the Central Bank of the Republic of Turkey as of the balance sheet date. (ALL 1 = TL 0,2635, RSD 1 = TL 0,2407). In the balance sheet items of Ayen Slovenia, the assets were consolidated by being translated to TL with the buying rate (EURO 1 = TL 28,1540) and liabilities (except capital accounts) with the selling rate (EURO 1 = TL 28,2048) applicable as of the balance sheet date. Profit or loss statement and other comprehensive income items have been included into consolidation by being translated to TL with annual average buying rate.

Capital and capital reserves are carried forward with their historical nominal costs and any related exchange component of that gain or loss and the translation gain/ (loss) realized during the translation of balance sheet and profit or loss statement is also recognized in capital translation gain-loss accounts under equity.

Preparation of Consolidated Financial Statements in Hyperinflationary Periods

With the decision taken on March 17, 2005, the CMB has announced that, effective from January 1, 2005, the application of inflation accounting is no longer required for companies operating in Turkey and preparing their financial statements in accordance with TAS. Accordingly, the Company did not apply TAS 29 "Financial Reporting in Hyperinflationary Economies" ("TAS 29") in its financial statements for the accounting periods starting January 1, 2005.

TAS 29 Financial Reporting in Hyperinflation Economies requires entities whose functional currency is that of a hyperinflationary economy to prepare their financial statements in terms of the measuring unit current at the end of the reporting period. TAS 29 defines characteristics that may indicate that an economy is a hyperinflationary economy. Also, in accordance with TAS 29, all entities reporting in the currency of a hyperinflationary economy are required to apply this Standard from the same date. For this reason, as stated in TAS 29, it is expected that all entities will start to implement TAS 29 at the same time, with the announcement to be made by the Public Oversight Accounting and Auditing Standards Authority in order to ensure consistency in practice across the country. Nevertheless, the Authority has not published any announcement on whether the entities would restate their financial statements for the accounting period ending on June 30, 2023, in accordance with TAS 29. Therefore, TAS 29 has not been applied and no inflation adjustment has been made in the financial statements dated June 30, 2023.

Comparative information, restatement and reclassification of prior period financial statements

The financial statements of the Group include comparative consolidated financial information to enable the determination of the financial position and performance. Comparative figures are reclassified, where necessary, to conform to the changes in the presentation in the current period consolidated financial statements.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2023

(Amounts are expressed in Turkish Lira (TL) unless otherwise indicated.)

2. BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS (cont'd)

2.1 Basis of presentation (cont'd)

Basis of Consolidation

As of June 30, 2023, and December 31, 2022 details of the Company's subsidiaries are as follows:

	Group's p ownership power held	roportion of and voting (%)		
Subsidiaries	2023	2022	Place of incorporation and operation	Principle activity
Ayen Ostim	100	100	Ankara- Ankara	Electricity production and trade
Kayseri Elektrik	96	96	Kayseri- Kayseri	Electricity production, distribution and trade
Ayen Elektrik	100	100	Ankara- Ankara	Electricity trade
Ayen-AS	90	90	Tirane-Albania	Electricity production and trade
Araklı	76	76	Ankara- Trabzon	Electricity production and trade
Ayen Trading	100	100	Tirane-Albania	Electricity trade
Ayen Sırbistan	100	100	Belgrad-Serbia	Electricity trade
Ayen Slovenya	100	100	Ljubljana, Slovenia	Electricity trade
Ayen ALB	92	92	Tirane-Albania	Electricity production and trade
Ayen Renewable	100	100	Albania	Electricity production and trade

The accompanying consolidated financial statements include the financial statements of the Company and entities controlled by the Company (its subsidiaries). Control is achieved when the Company:

- has power over the investee;
- is exposed, or has rights, to variable returns from its involvement with the investee; and
- has the ability to use its power to affect its returns.

The Company reassesses whether it controls an investee if facts and circumstances indicate that there are changes to one or more of the three elements of control listed above.

When the Company has less than a majority of the voting rights of an investee, it has power over the investee when the voting rights are sufficient to give it the practical ability to direct the relevant activities of the investee unilaterally. The Company considers all relevant facts and circumstances in assessing whether the Company's voting rights in an investee are sufficient to give it power, including:

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2023

(Amounts are expressed in Turkish Lira (TL) unless otherwise indicated.)

2. BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS (cont'd)

2.1 Basis of presentation (cont'd)

Basis of Consolidation (cont'd)

- the size of the Company's holding of voting rights relative to the size and dispersion of holdings of the other vote holders;
- potential voting rights held by the Company, other vote holders or other parties;
- rights arising from other contractual arrangements; and
- any additional facts and circumstances that indicate that the Company has, or does not have, the current ability to direct the relevant activities at the time that decisions need to be made, including voting patterns at previous shareholders' meetings.

Consolidation of a subsidiary begins when the Company obtains control over the subsidiary and ceases when the Company loses control of the subsidiary. Specifically, income and expenses of a subsidiary acquired or disposed of during the year are included in the consolidated statement of profit or loss and other comprehensive income from the date the Company gains control until the date when the Company ceases to control the subsidiary.

Profit or loss and each component of other comprehensive income are attributed to the owners of the Company and to the non-controlling interests. Total comprehensive income of subsidiaries is attributed to the owners of the Company and to the non-controlling interests even if this results in the non-controlling interests having a deficit balance.

Where necessary, adjustments are made to the financial statements of subsidiaries to bring their accounting policies into line with those used by other members of the Group.

All intragroup assets and liabilities, equity, income, expenses and cash flows relating to transactions between members of the Group are eliminated in full on consolidation.

Changes in the Group's ownership interests in existing subsidiaries

Changes in the Group's ownership interests in subsidiaries that do not result in the Group losing control over the subsidiaries are accounted for as equity transactions. The carrying amounts of the Group's interests and the non-controlling interests are adjusted to reflect the changes in their relative interests in the subsidiaries. Any difference between the amount by which the non-controlling interests are adjusted and the fair value of the consideration paid or received is recognized directly in equity and attributed to owners of the Company.

2.2 Going Concern

The Group has prepared its consolidated financial statements on the assumption that the business will continue its operations in the foreseeable future.

The majority of the resources used by the Group to finance its investments and presented as financial liabilities in the consolidated financial statements are in foreign currency, and the future income of the Group due to these investments is also sensitive to foreign currency. According to the short and medium term projections made by the Group management by evaluating both its production capacity, current market conditions and future market expectations, and state purchase price guarantees, the projected cash inflow from the Group's operating activities will cover the need of cash due to financial activities. the Company management's expectation is that, there is no doubt about the Company's going concern in the foreseeable future.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2023

(Amounts are expressed in Turkish Lira (TL) unless otherwise indicated.)

2. BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS (cont'd)

2.3 The new standards, amendments and interpretations

The accounting policies adopted in preparation of the consolidated financial statements as of June 30, 2023 are consistent with those of the previous financial year, except for the adoption of new and amended TFRS and TFRS interpretations effective as of January 1, 2023 and thereafter.

i) The new standards, amendments and interpretations which are effective as at January 1, 2023 are as follows:

- Amendments to TAS 8 Definition of Accounting Estimates
- Amendments to TAS 1 Disclosure of Accounting Policies
- Amendments to TAS 12 Deferred Tax related to Assets and Liabilities arising from a Single Transaction

The aforementioned standards did not have a significant impact on the financial position and performance of the Group.

ii) Standards issued but not yet effective and not early adopted

Standards and amendments to existing standards that are issued but not yet effective up to the date of issuance of the consolidated financial statements are as follows. The Group will make the necessary changes if not indicated otherwise, which will be affecting the consolidated financial statements and disclosures, when the new standards and interpretations become effective.

- Amendments to TFRS 10 and TAS 28: Sale or Contribution of Assets between an Investor and its Associate or Joint Venture
- TFRS 17 The new Standard for insurance contracts
- Amendments to TAS 1- Classification of Liabilities as Current and Non-Current Liabilities
- Amendments to TFRS 16 Lease Liability in a Sale and Leaseback

The standards and amendments and improvements above are not expected to have a material impact on the Group's consolidated financial statements.

iii) The new amendments that are issued by the IASB but not issued by POA

The following amendments to IAS 12 as well as IAS 7 and IFRS 7 are issued by IASB but not yet adapted/issued by POA. Therefore, they do not constitute part of TFRS. The Group will make the necessary changes to its consolidated financial statements after the amendments are issued and become effective under TFRS.

- Amendments to IAS 12 International Tax Reform Pillar Two Model Rules
- Amendments to IAS 7 and IFRS 7 Disclosures: Supplier Finance Arrangements

Overall, the Group expects no significant impact on its balance sheet and equity.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2023

(Amounts are expressed in Turkish Lira (TL) unless otherwise indicated.)

3. SEGMENT REPORTING

Board of Directors reviews results and operations on a geographic segment basis in order to monitor performance and to allocate resources. Geographic segments of the Group are defined in the following regions: Turkey and abroad. The companies located in abroad operate in Albania, Serbia and Slovenia.

			Netting of intragroup sales and cost	
January 1 – June 30, 2023	Turkey	Abroad	of sales	Consolidated
Net sales to out-of-group	796.930.011	1.719.198.221	_	2.516.128.232
Net sales within the group	21.872.629	7.232.798	(29.105.427)	-
Cost of out-of-group sales	(445.736.971)	(1.537.576.524)	_	(1.983.313.495)
Cost of intragroup sales	(6.781.553)	(18.468.594)	25.250.147	-
Gross profit	366.284.116	170.385.901	(3.855.280)	532.814.737
General Administrative Expenses (-)	(13.870.924)	(31.276.272)		(45.147.196)
Other Income from Operating Activities	78.041.764	144.381.156	-	222.422.920
Other Expenses from Operating Activities (-)	(220.427.987)	(115.563.020)	-	(335.991.007)
Operating profit	210.026.969	167.927.765	(3.855.280)	374.099.454
operating profit	210:020:505	10/10/2/1//02	(0.000.200)	271107771101
Income from Investment Activities	207.698.757	-	-	207.698.757
Operating income before financial expenses	417.725.726	167.927.765	(3.855.280)	581.798.211
Financial Income	494.969.641	174.476.395	-	669.446.036
Financial Expenses	(712.800.070)	(162.929.916)	-	(875.729.986)
Profit / (loss) before taxation on income	199.895.297	179.474.244	(3.855.280)	375.514.261
Current Tax Expense	(54.782.123)	(46.881.505)	-	(101.663.628)
Deferred Tax Expense / Income	(4.707.049)	21.330.244	-	16.623.195
Profit / (loss) for the period	140.406.125	153.922.983	(3.855.280)	290.473.828
D. 1	6,000,004	4.006.107		11.025.001
Purchases of tangible and intangible asset	6.809.094	4.226.107	-	11.035.201
Depreciation and amortization	(24.445.807)	(96.260.247)	-	(120.706.054)
Total Assets	3.957.797.475	8.082.341.709	-	12.040.139.184
Total Liabilities	1.794.345.035	4.122.972.452	-	5.917.317.487

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2023

(Amounts are expressed in Turkish Lira (TL) unless otherwise indicated.)

3. SEGMENT REPORTING (cont'd)

			Netting of intragroup sales and cost	
April 1 – June 30, 2023	Turkey	Abroad	of sales	Consolidated
Net sales to out-of-group	452.472.377	585.554.096	-	1.038.026.473
Net sales within the group	21.872.629	1.136.795	(23.009.424)	-
Cost of out-of-group sales	(211.343.535)	(514.923.705)	-	(726.267.240)
Cost of intragroup sales	(637.328)	(18.468.594)	19.105.922	-
Gross profit	262.364.143	53.298.592	(3.903.502)	311.759.233
General Administrative Expenses (-)	(4.390.254)	(20.476.721)	_	(24.866.975)
Other Income from Operating Activities	45.037.299	36.320.176	-	81.357.475
Other Expenses from Operating Activities (-)	(187.425.844)	(26.417.947)	-	(213.843.791)
Operating profit	115.585.344	42.724.100	(3.903.502)	154.405.942
Income from Investment Activities	190.072.678	-	-	190.072.678
Operating income before financial expenses	305.658.022	42.724.100	(3.903.502)	344.478.620
Financial Income	421.540.588	87.603.245	-	509.143.833
Financial Expenses	(582.777.365)	(28.163.779)	-	(610.941.144)
Profit / (loss) before taxation on income	144.421.245	102.163.566	(3.903.502)	242.681.309
Current Tax Expense	(46.567.261)	(17.806.475)	-	(64.373.736)
Deferred Tax Expense / Income	(2.963.764)	23.440.941	-	20.477.177
Profit / (loss) for the period	94.890.220	107.798.032	(3.903.502)	198.784.750
Purchases of tangible and intangible asset	5.088.103	4.226.107	-	9.314.210
Depreciation and amortization	(7.851.185)	(54.963.052)	-	(62.814.237)

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2023

(Amounts are expressed in Turkish Lira (TL) unless otherwise indicated.)

3. SEGMENT REPORTING (cont'd)

			Netting of intragroup sales and cost	
January 1 – June 30, 2022	Turkey	Abroad	of sales	Consolidated
Net sales to out-of-group	776.265.392	1.457.656.554	_	2.233.921.946
Net sales within the group	65.435.462	2.944.279	(68.379.741)	-
Cost of out-of-group sales	(493.954.128)	(700.561.139)	-	(1.194.515.267)
Cost of intragroup sales	(2.990.173)	(64.936.896)	67.927.069	-
Gross profit	344.756.553	695.102.798	(452.672)	1.039.406.679
General Administrative Expenses (-)	(11.503.877)	(18.359.969)	_	(29.863.846)
Other Income from Operating Activities	38.408.569	123.365.720	-	161.774.289
Other Expenses from Operating Activities (-)	(23.947.339)	(192.072.053)	-	(216.019.392)
Operating profit	347.713.906	608.036.496	(452.672)	955.297.730
Income from Investment Activities	111.230.361	-	-	111.230.361
Operating income before financial expenses	458.944.267	608.036.496	(452.672)	1.066.528.091
Financial Income	95.717.154	35.829.348	_	131.546.502
Financial Expenses	(362.082.391)	(91.271.966)	-	(453.354.357)
Profit / (loss) before taxation on income	192.579.030	552.593.878	(452.672)	744.720.236
Current Tax Expense	(23.194.978)	(52.681.579)	_	(75.876.557)
Deferred Tax Expense / Income	48.072	(39.657.062)	-	(39.608.990)
Profit / (loss) for the period	169.432.124	460.255.237	(452.672)	629.234.689
Purchases of tangible and intangible asset	1.724.123	196.683	-	1.920.806
Depreciation and amortization	(51.080.994)	(64.506.956)	-	(115.587.950)
Total Assets	2.510.267.514	4.296.109.408	-	6.806.376.922
Total Liabilities	1.601.302.619	2.471.716.612	-	4.073.019.231

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2023

(Amounts are expressed in Turkish Lira (TL) unless otherwise indicated.)

3. SEGMENT REPORTING (cont'd)

			Netting of intragroup sales and cost	
April 1 – June 30, 2022	Turkey	Abroad	of sales	Consolidated
Net sales to out-of-group	467.187.306	831.903.690	-	1.299.090.996
Net sales within the group	33.705.993	2.944.279	(36.650.272)	-
Cost of out-of-group sales	(287.491.064)	(508.867.686)	-	(796.358.750)
Cost of intragroup sales	(2.990.173)	(33.219.654)	36.209.827	-
Gross profit	210.412.062	292.760.629	(440.445)	502.732.246
General Administrative Expenses (-)	(6.309.941)	(12.465.445)	-	(18.775.386)
Other Income from Operating Activities	28.389.806	46.574.348	-	74.964.154
Other Expenses from Operating Activities (-)	(15.872.005)	(32.756.027)	-	(48.628.032)
Operating profit	216.619.922	294.113.505	(440.445)	510.292.982
Income from Investment Activities	58.039.468	-	-	58.039.468
Operating income before financial expenses	274.659.390	294.113.505	(440.445)	568.332.450
Financial Income	75.404.348	32.032.727	_	107.437.075
Financial Expenses	(211.128.272)	(34.899.666)	-	(246.027.938)
Profit / (loss) before taxation on income	138.935.466	291.246.566	(440.445)	429.741.587
Current Tax Expense	(16.364.683)	(33.571.682)	-	(49.936.365)
Deferred Tax Expense / Income	2.112.286	(8.308.151)	-	(6.195.865)
Profit / (loss) for the period	124.683.069	249.366.733	(440.445)	373.609.357
Purchases of tangible and intangible asset	100.466	(332.211)	-	(231.745)
Depreciation and amortization	(41.480.408)	(31.633.131)	-	(73.113.539)

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2023

(Amounts are expressed in Turkish Lira (TL) unless otherwise indicated.)

4. RELATED PARTY TRANSACTIONS

June	30	20	23
June	JU.	U	ω_{ω}

		June 30, 2023					
		Receivables		Payables			
	Shor	t-term	Long-term	Short	t-term	Long-term	
		_	Prepaid				
Related party transactions	Trade	Non-trade	Expenses	Trade	Non-trade	Non-trade	
Aydıner İnşaat A.Ş. (*) (1)	-	1.338.902.775	-	2.246.198	-	_	
Agron Turizm ve Tic. A.Ş. (2)	6.831.044	-	-	-	-	-	
Other	1.359.538	63.574	-	-	51.104	445.445	
	8.190.582	1.338.966.349	-	2.246.198	51.104	445.445	

December	31.	2022

		Receivables			Payables		
	Shor	rt-term	Long-term	Sh	ort-term	Long-term	
Related party transactions	Trade	Non-trade	Prepaid Expenses	Trade	Non-trade	Non-trade	
Aydıner İnşaat A.Ş. (1)	<u>-</u>	272.362.248	-	1.744.853	-	-	
Agron Turizm ve Tic. A.Ş. (2)	1.306.501	-	-	-	-	-	
Aybet Beton A.Ş (2)	1.718.256	-	-	-	-	-	
Other	61.720	45.015			24.002	445.415	
	3.086.477	272.407.263		1.744.853	24.002	445.415	

- (*) Interest is calculated for non-trade receivables related to intra-group borrowing.
- (1) Main shareholder
- (2) Subsidiaries of the other company of the main partners
- (3) Other

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2023

(Amounts are expressed in Turkish Lira (TL) unless otherwise indicated.)

4. RELATED PARTY TRANSACTIONS (cont'd)

Related party transactions	Foreign exchange income	Sales of energy	Interest income	Interest Expenses	Purchases of services
Aydıner İnşaat A.Ş. (1)	-	1.295.603	42.086.562	-	180.020
Aybet Beton A.Ş. (2)	-	4.058.070	208.031	-	-
Agron Turizm ve Tic. A.Ş. (2)	-	4.473.756	-	-	-
Other	-	108.924	7.870	-	-
		9.936.353	42.594.099	-	180.020
Related party transactions	Foreign exchange income	Sales of energy	Interest	Interest Expenses	Purchases of services
Troiser purey transactions		<u>energy</u>			50111005
Aydıner İnşaat A.Ş. (1)	-	874.198	37.023	852.024	95.400
Aybet Beton A.Ş. (2)	-	2.684.256	-	-	-
Agron Turizm ve Tic. A.Ş. (2)	-	3.431.553	785.038	-	-
Other	<u>-</u>	199.059	7.526		
	<u>-</u>	7.189.066	829.587	852.024	95.400

⁽¹⁾ Main shareholder

⁽²⁾ Subsidiaries of the other company of the main partners

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2023

(Amounts are expressed in Turkish Lira (TL) unless otherwise indicated.)

4. RELATED PARTY TRANSACTIONS (cont'd)

Compensation of key management personnel:

Key management personnel consists of key managers and the general manager. The compensation of key management personnel includes salaries, bonus, health insurance and transportation. Compensation of key management personnel during the period as follow:

	January 1- June 30, 2023	January 1- June 30, 2022	April 1 - June 30, 2023	April 1 - June 30, 2022
Salary and other short-term benefits Other long-term benefits	10.931.708 1.359.579	5.304.609 528.275	7.650.001 36.953	4.181.801 32.184
	12.291.287	5.832.884	7.686.954	4.213.985

5. TANGIBLE, OTHER INTANGIBLE AND RIGHT OF USE ASSETS

	Property, Plant and Equipment	Other Intangible Assets	Right of Use Assets
Cost			
Opening balance as of January 1, 2023	6.665.987.994	6.265.228	29.785.644
Additions	10.925.362	109.839	-
Disposals	(84.898)	-	-
Revaluation effect (*)	-	-	15.238.894
Currency translation differences	2.978.816.617	1.769.108	5.453.213
Closing balance as of June 30, 2023	9.655.645.075	8.144.175	50.477.751
Accumulated Depreciation			
Opening balance as of January 1, 2023	(1.146.831.825)	(5.927.582)	(9.412.718)
Charge for the period	(117.446.574)	(154.211)	(3.105.269)
Disposals	84.898	-	-
Currency translation differences	(491.019.980)	(1.581.618)	(4.073.032)
Closing balance as of June 30, 2023	(1.755.213.481)	(7.663.411)	(16.591.019)
Net book value as of June 30, 2023	7.900.431.594	480.764	33.886.732

^(*) Refers to the changes arising from price increase / (decrease) depending on the index in rent payments.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2023

(Amounts are expressed in Turkish Lira (TL) unless otherwise indicated.)

5. TANGIBLE, OTHER INTANGIBLE AND RIGHT OF USE ASSETS (cont'd)

	Property, Plant and Equipment	Other Intangible Assets	Right of Use Assets
Cost			
Opening balance as of January 1,			
2022	4.918.341.063	5.096.308	23.637.749
Additions	1.852.694	68.112	-
Revaluation effect (*)	-	-	3.085.774
Currency translation differences	684.076.223	391.717	1.248.873
Closing balance as of June 30, 2022	5.604.269.980	5.556.137	27.972.396
Accumulated Depreciation			
Opening balance as of January 1,			
2022	(780.300.860)	(3.786.089)	(5.210.201)
Charge for the period	(113.988.320)	(105.659)	(1.493.971)
Currency translation differences	(97.885.557)	(170.741)	(476.818)
Closing balance as of June 30, 2022	(992.174.737)	(4.062.489)	(7.180.990)
Net book value as of June 30, 2022	4.612.095.243	1.493.648	20.791.406

^(*) Refers to the changes arising from price increase / (decrease) depending on the index in rent payments.

Depreciation and amortization expense of TL 115.340.620 (June 30, 2022: TL 110.900.780) has been charged in cost of sales and TL 5.365.434 (June 30, 2022: TL 4.687.170) has been charged in general administrative expenses.

Regarding long-term bank loans and Çaypınar WPP, the Group has a mortgage of TL 129.348.000 (USD 5.000.000) on the lands owned by Ayen Enerji and TL 829.221.120 (EUR 29.400.000) on the Çaypınar WPP owned by Ostim, respectively. On September 14, 2021, a mortgage of EUR 24.750.000 was given for the Çaypınar WPP investment. Then, according to the loan agreement signed for the SPP-Solar Power plant investment on November 30, 2021, the total guarantee was increased to EUR 29.400.000, with the additional guarantee of EUR 4.650.000. Since it is not possible to make an additional mortgage on the same facility for EUR 4.650.000, EUR 29.400.000 as a second-degree mortgage is secured in a way to benefit from the first degree.) (December 31, 2022: Ayen Enerji TL 691.538.500, Ayen Ostim TL 586.086.060 (EUR 29.400.000)).

The Group has given commercial enterprise pledge amounting to TL 140.000.000 as a guarantee for the loan used for construction of Akbük WPP, on June 25, 2009 and TL 150.000.000 as a guarantee for the loan used for Mordoğan WPP and Korkmaz WPP on May 30, 2012 (Note 11).

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2023

(Amounts are expressed in Turkish Lira (TL) unless otherwise indicated.)

6. INVESTMENT PROPERTIES

_	Land and Parcels	Buildings	Total
Opening balance as of January 1, 2023	338.056.667	4.389.600	342.446.267
Closing balance as of June 30, 2023	338.056.667	4.389.600	342.446.267
_			
_	Land and Parcels	Buildings	Total
Opening balance as of January 1, 2022	212.560.500	2.832.000	215.392.500

The fair value of the Company's investment properties has been obtained according to the valuations performed by an independent appraisal firm authorized by the CMB, which is not affiliated with the Company. In the valuation made according to the International Valuation Standards, the peer method has been taken into account.

7. OTHER CURRENT ASSETS

	June 30,	December 31,
Other current assets	2023	2022
VAT carried forward	7.458.500	5.525.671
Other	3.554.049	2.407.199
	11.012.549	7.932.870

8. SERVICE CONCESSION ARRANGEMENTS

Due from Service Concession Arrangements	June 30, 2023	December 31, 2022
Short-term receivable from service concession arrangements Invoiced and undue from service concession arrangements (*)	151.909.872 38.955.862	102.655.922 6.167.195
Total short-term receivables of service concession arrangements	190.865.734	108.823.117
Long-term receivable from service concession arrangements	208.831.289	199.778.742
Total receivable from service concession arrangements	399.697.023	308.601.859
Gross receivable from service concession arrangements Unearned financial income (-) Receivables from service concession arrangements (*) Receivables from service concession arrangements-net	442.695.112 (81.953.951) 38.955.862 399.697.023	382.908.737 (80.474.073) 6.167.195 308.601.859

(*) Consists of the receivables invoiced to EÜAŞ but not collected yet.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2023

(Amounts are expressed in Turkish Lira (TL) unless otherwise indicated.)

8. SERVICE CONCESSION ARRANGEMENTS (cont'd)

As of June 30, 2023 and December 31, 2022, the payment schedules for gross and net due from service concession arrangements are as follows:

	Gross due from service concession arrangements (USD)		Gross due from service concession arrangements (TL)	
		_		December
	June 30,	December 31,	June 30,	31,
	2023	2022	2023	2022
Up to 1 year	7.750,420	7.750.420	200.139.870	144.919.678
1 to 2 years	6.135.749	7.750.420	158.444.060	144.919.678
2 to 3 years	3.257.207	4.977.425	84.111.182	93.069.381
2 to 5 years	17.143.376		442.695.112	
	17.143.370	20.478.265	442.095.112	382.908.737
	Net due from serv arrangemer		Net due from servic arrangement	
	June 30,	December 31,	June 30,	December 31,
	2023	2022	2023	2022
Up to 1 year	5.882.713	5.490.121	151.909.886	102.655.929
1 to 2 years	5.113.990	6.275.306	132.059.075	117.337.554
2 to 3 years	2.973.005	4.409.020	76.772.200	82.441.181
-	13.969.708	16.174.447	360.741.161	302.434.664

Due from service concession arrangements consist of receivables over the terms of the agreements. In accordance with the Energy Sales Agreement, the ownership of Yamula HEEPs and the electricity equipments will be transferred to the MENR at the end of the operation terms.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2023

(Amounts are expressed in Turkish Lira (TL) unless otherwise indicated.)

9. PREPAID EXPENSES

Short-Term Prepaid Expenses	June 30, 2023	December 31, 2022
Advances given (*) Prepaid expense for the following months Job advances	19.318.149 64.755.887 3.791.567 87.865.603	169.308.883 49.691.731 130.454 219.131.068
Long-Term Prepaid Expenses	June 30, 2023	December 31, 2022
Advances given	6.443.061 6.443.061	5.435.333 5.435.333

^(*) As of June 30, 2023, long-term advances given include advance payments for electricity to be purchased from suppliers in the coming months.

10. FINANCIAL LIABILITIES

The detail of borrowings of the Group as of June 30, 2023 and December 31, 2022 is as follows:

Financial liabilities	June 30, 2023	December 31, 2022
Short-term financial liabilities	235.897.269	351.456.879
Short-term portion of long-term financial liabilities	812.137.906	603.231.286
Long-term financial liabilities	3.821.009.863	2.944.031.601
	4.869.045.038	3.898.719.766

Bank borrowings

	Weighted average	June 30, 2023	
Original currency	effective interest rate	Short-term	Long-term
TL	8,50%	50.651.506	2.704.604
USD	7,02%	215.962.574	-
EURO	5,03%	745.131.770	3.660.589.384
		1.011.745.850	3.663.293.988
	Weighted average	December 31, 2022	
Original currency	effective interest rate	Short-term	Long-term
TL	7,57%	5.139.079	3.939.177
USD	6,43%	349.404.827	-
EURO	5,03%	575.101.330	2.825.903.113
	·	929.645.236	2.829.842.290

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2023

(Amounts are expressed in Turkish Lira (TL) unless otherwise indicated.)

10. FINANCIAL LIABILITIES (cont'd)

The redemption schedule of the borrowings as of June 30, 2023 and December 31, 2022 is as follows:

	June 30, 2023	December 31, 2022
To be paid within 1 year	1.011.745.850	929.645.236
To be paid between 1-2 years	661.507.074	466.391.198
To be paid between 2-3 years	585.834.398	441.914.420
To be paid between 3-4 years	549.965.616	386.394.078
To be paid between 4-5 years	517.114.265	391.372.785
5 and more than 5 years	1.348.872.635	1.143.769.809
<u>-</u>	4.675.039.838	3.759.487.526

Insurance and commission fees have been recognized under long term borrowings which have been paid for the long-term borrowings of the Group. As of June 30, 2023, deferred financing expense is TL 26.029.448 (December 31, 2022: TL 22.600.209). In accordance with the agreements that the Group made regarding the investment loans, the Group has an obligation to meet some ratios calculated over consolidated financial statements prepared in accordance with Turkish Financial Reporting Standards as of the end of every financial year.

Lease Payables

	June 30,	December 31,
Lease Payables	2023	2022
Short-term	36.289.325	25.042.929
Gross lease payables	51.057.048	34.386.749
Interest rates (-)	(14.767.723)	(9.343.820)
Long-term	157.715.875	114.189.311
Gross lease payables	353.194.926	209.059.476
Interest rates (-)	(195.479.051)	(94.870.165)
	194.005.200	139.232.240

As of June 30, 2023, the Group's lease payables consist of; a sale and leaseback agreement amounting to TL 143.559.434 (December 31, 2022: TL 113.006.810) made on May 9, 2022 and the lease payables due to the new TFRS 16 standard amounting to TL 50.445.766 (December 31, 2022: TL 26.225.430). The lease payables due to TFRS 16 consist of lands used by Ayen Enerji, the land used by Ayen Trading and vehicles and offices used by Ayen AS.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2023

(Amounts are expressed in Turkish Lira (TL) unless otherwise indicated.)

10. FINANCIAL LIABILITIES (cont'd)

Lease Payables (cont'd)

	Weighted average	June 30 ,	2023
Original currency	effective interest rate	Short-term	Long-term
TL	18,00%	202.131	46.868.434
EURO	4,58%	36.087.194	110.847.441
		36.289.325	157.715.875
	Weighted average	December 31, 2022	
Original currency	effective interest rate	Short-term	Long-term
TL	18,00%	24.872.880	91.357.266
EURO	4,58%	170.049	22.832.045
		25.042.929	114.189.311

The repayment schedule of financial lease payables is as follows:

	June 30, 2023	December 31, 2022
To be paid within 1 year	36.289.325	25.042.929
To be paid between 1-2 years	26.999.008	25.043.953
To be paid between 2-3 years	37.467.367	26.333.592
To be paid between 3-4 years	39.775.478	27.940.921
To be paid between 4-5 years	7.148.485	12.392.239
5 and more than 5 years	46.325.537	22.478.606
-	194.005,200	139.232.240

As of June 30, 2023 and 2022, the movement for financial liabilities is as follows:

Financial liabilities	2023	2022
Beginning of the period – January 1	3.898.719.766	3.479.523.957
Borrowings received	154.841.060	327.119.554
Borrowings paid	(673.302.351)	(620.996.577)
Change in foreign exchange differences	293.248.129	218.934.513
Currency translation differences	1.147.630.356	252.215.556
Change in deferred finance expenses	2.682.411	881.809
Change in interest accruals	22.231.570	(20.784.616)
Revaluation arising from lease agreements (*)	15.238.894	3.085.774
Cash outflows arising from lease agreements	(6.708.154)	(5.202.406)
Interest accruals arising from lease agreements	14.463.357	6.458.357
End of the period – June 30	4.869.045.038	3.641.235.921

^(*) The Group has remeasured the lease liability to reflect the changes arising from the price increase due to the index in the lease payments. The effect is reflected in the financial statements as an adjustment to the right-of-use asset.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2023

(Amounts are expressed in Turkish Lira (TL) unless otherwise indicated.)

11. PROVISIONS, CONTINGENT ASSETS AND LIABILITIES

a) Provisions

Lawsuit provisions:

As of June 30, 2023, there are cases where the Group is litigant and defendant. Most of the cases are related with the bad debt cases. The Group has not provided any provision as of June 30, 2023, as the lawyers have not foreseen a significant cash outflow for the ongoing lawsuits as of the date of preparation of the consolidated financial statements.

Other provisions

	June 30, 2023	December 31, 2022
		c17.500.005
Solidarity Contribution (*)		617.509.895
	-	617.509.895

(*)According to the law published on January 17, 2023 in the Official Gazette of the Republic of Albania, as of 2023, electricity generation companies operating in the country are obliged to pay the Republic of Albania half of the difference between the determined price and the price at which the sale is realized for each sale exceeding the unit price of electricity determined by the relevant law, under the name of "Solidarity Contribution", if certain conditions are met. At the end of the year, the sales made during the previous year that fall within this scope are evaluated. The necessary calculation is made and declared, and payments are made in two installments during the year. Regardless of the existence of the conditions specified in the relevant law, this practice ends on December 31, 2024. In 2022, the first installment of the provision arising from the average effect of the 2022 sales was paid on March 31, 2023 and the second installment will be paid on November 30, 2023. In 2023, since the average sales price determined by the relevant law was not exceeded, no liability arose and no provision was recognized. The solidarity contribution amount was recognized as a provision as of December 31, 2022, since there was no finalized balance at the end of December 31, 2022. The amount has been finalized as of January 2023 and the solidarity contribution amounting to TL 465.295.807 has been reclassified to other payables as of June 30, 2023.

b) Contingent Assets

Contingent assets	June 30, 2023	December 31, 2022
Letters of guarantee received (*)	157.550.000	228.437.520
Guarantees given on behalf of Ayen Enerji (**)	475.082.913	485.386.497
	632.632.913	713.824.017

- (*) Received by Ayen Elektrik as guarantee risks that might occur in collecting related with electricity sales.
- (**) Consists of Aydıner İnşaat A.Ş.'s guarantee obtained regarding cash and non-cash General Loan Agreements signed by the Group with banks.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2023

(Amounts are expressed in Turkish Lira (TL) unless otherwise indicated.)

11. PROVISIONS, CONTINGENT ASSETS AND LIABILITIES (cont'd)

c) Contingent Liabilities

The commitments and contingent liabilities of the Group that are not expected to result in material loss or liability is summarized as follows:

	June 30,	December 31,
Contingent liabilities	2023	2022
Mortgages given (*)	958.569.120	1.277.624.560
Letters of conveyance given (**)	875.017.845	450.000.000
Commercial Enterprise Pledge (***)	290.000.000	876.086.060
Letters of guarantee given(****)	180.839.236	128.620.690
	2.304.426.201	2.732.331.310

- (*) Regarding long-term bank loans and Çaypınar WPP, the Group has a mortgage of TL 129.348.000 (USD 5.000.000) on the lands owned by Ayen Enerji and TL 829.221.120 (EUR 29.400.000) on the Çaypınar WPP owned by Ostim, respectively. On September 14, 2021, a mortgage of EUR 24.750.000 was given for the Çaypınar WPP investment. Then, according to the loan agreement signed for the SPP-Solar Power plant investment on November 30, 2021, the total guarantee was increased to EUR 29.400.000, with the additional guarantee of EUR 4.650.000. Since it is not possible to make an additional mortgage on the same facility for EUR 4.650.000, EUR 29.400.000 as a second-degree mortgage is secured in a way to benefit from the first degree.) (December 31, 2022: Ayen Enerji TL 691.538.500, Ayen Ostim TL 586.086.060 (EUR 29.400.000)).
- (**) The "General Loan Agreement" and the "Special Conditions" for the relevant agreement were signed between Ayen Ostim A.Ş. and Türkiye Kalkınma ve Yatırım Bankası A.Ş. Ayen Ostim A.Ş. has given the receivables amounting to TL 450.000.000 as conveyance for the loan used. Regarding the "Royalty agreement of the establishment and operation of Yamula Dam and HPP and sale of the produced electricity to EÜAŞ (Entitled as TETAŞ)" and the "Energy sales agreement for Yamula Dam and HPP" signed with ETKB on October 18, 2022 USD 16.429.239 was given as a conveyance for the loan for Kayseri Elektrik. However, these assignments will be activated in case of non-compliance with the repayment schedules set at the beginning of the loans.
- (***) The Group has given commercial enterprise pledge amounting to TL 140.000.000 as a guarantee for the loan used for construction of Akbük WPP, on June 25, 2009 and TL 150.000.000 as a guarantee for the loan used for Mordoğan WPP and Korkmaz WPP on May 30, 2012.
- (****) Letters of guarantee given consist of TL 23.974.080 in terms of EUR, TL 156.865.156 in terms of TL. Letters of guarantee given comprises that TL 19.594.245 (EUR 450.000, TL 6.902.085) has been given to TEİAŞ, TL 44.000.000 has been given to Türkiye Kalkınma ve Yatırım Bankası, TL 70.000.000 has been given to EPİAŞ, other letters mainly consist of guarantees given in relation to reciprocal agreements which are signed between electricity trade companies and the Group and guarantees given in relation to System Use Agreement.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2023

(Amounts are expressed in Turkish Lira (TL) unless otherwise indicated.)

12. COMMITMENTS

Guarantees, pledge and mortgage ("GPM") position of the Group as of June 30, 2023 and December 31, 2022 is as follows:

	June 30, 2023			December 31, 2022				
	TL				TL			
	Equivalent	TL	USD	EURO	Equivalent	TL	USD	EURO
Total GPM given on behalf of the legal entity:	521.285.812	380.655.892	5.000.000	400.000	1.012.310.866	312.453.732	5.000.000	30.417.290
Guarantee Letter	101.937.812	90.655.892	-	400.000	30.772.366	22.453.732	-	417.290
Pledge	290.000.000	290.000.000	-	-	290.000.000	290.000.000	-	-
Mortgage	129.348.000	-	5.000.000	-	691.538.500	-	5.000.000	30.000.000
Guarantee	-	-	-	-	-	-	-	-
Total GPM Given on behalf of the subsidiaries								
that are included in full consolidation:	1.783.140.389	516.209.264	16.429.239	29.850.000	1.720.020.444	515.931.153	-	60.401.070
Conveyance	875.017.845	450.000.000	16.429.239	-	450.000.000	450.000.000	-	-
Guarantee Letter	78.901.424	66.209.264	-	450.000	97.848.324	65.931.153	-	1.601.070
Pledge	-	-	-	-	586.086.060	-	-	29.400.000
Mortgage	829.221.120	-	-	29.400.000	586.086.060	-	-	29.400.000
Guarantee	-	-	-	-	-	-	-	-
Total GPM given for execution of ordinary								
commercial activities to collect third parties								
debt	-	-	-	-	-	-	-	-
Other guarantees given	-	-	-	-	-	-	-	-
i. GPM given on behalf of main shareholder	-	-	-	-	-	-	-	-
ii.GPM given on behalf of group companies								
not covered by B and C.	-	-	-	-	-	-	-	-
iii.GPM given on behalf of group companies								
not covered by C.	-	-	-	-	-	-	-	
Total GPM given on behalf of the legal entity:	2.304.426.201	896.865.156	21.429.239	30.250.000	2.732.331.310	828.384.885	5.000.000	90.818.360

^(*) The ratio of other GPM to equity as at June 30, 2023 is 0%. (December 31, 2022: 0%)

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2023

(Amounts are expressed in Turkish Lira (TL) unless otherwise indicated.)

13. SHARE CAPITAL, RESERVES AND OTHER EQUITY ITEMS

The Company is subject to registered capital system. The approved and issued capital of the Company consists of 27.750.000.000 shares (December 31, 2022: 27.750.000.000) with TL 0,01 nominal price each. The mentioned capital is fully paid.

The composition of the Company's paid-in share capital as of June 30, 2023 and December 31, 2022 is as follows:

Shareholders	%	June 30, 2023	%	December 31, 2022
Aydıner İnşaat A.Ş. Public quotation	83,03 16,97	230.412.946 47.087.054	83,03 16,97	230.412.946 47.087.054
Subscribed capital	100	277.500.000	100	277.500.000

The operations of the Company are managed by the Board of Directors with at least 5 (seven) members that consist 5 (five) A type shareholders determined in the General Assembly in accordance with the Turkish Commercial Code. Each (A) type shareholders have 15 voting rights in Ordinary and Extraordinary General Assemblies.

The legal reserves consist of first and second legal reserves, appropriated in accordance with the Turkish Commercial Code. The first legal reserve is appropriated out of historical statutory profits at the rate of 5% per annum, until the total reserve reaches 20% of the historical paid-in share capital. The second legal reserve is appropriated after the first legal reserve and dividends, at the rate of 10% per annum of all cash dividend distributions. According to the Turkish Commercial Code, if the general legal reserve does not exceed half of the capital or issued capital, it can only be used for measures to close the losses, to continue the business when things are not going well or to prevent unemployment and to take precautions to mitigate its consequences. As of June 30, 2023 the amount of restricted profit reserves is TL 129.822.213 (December 31, 2022: 90.365.922 TL).

As of balance sheet date, there is net profit amounting TL 113.307.925 in the statutory records of the Company. (December 31, 2022 Net profit TL 259.656.976).

14. REVENUE AND EXPENSES BY NATURE

	January 1 -	January 1 -	April 1 -	April 1 -
	June 30,	June 30,	June 30,	June 30,
	2023	2022	2023	2022
Electricity sales Interest income from service	2.495.717.540	2.212.411.397	1.022.658.310	1.279.467.462
concession arrangements	20.410.692	21.510.549	15.368.163	19.623.534
	2.516.128.232	2.233.921.946	1.038.026.473	1.299.090.996

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2023

(Amounts are expressed in Turkish Lira (TL) unless otherwise indicated.)

14. REVENUE AND EXPENSES BY NATURE (cont'd)

	January 1 - June 30, 2023	January 1 - June 30, 2022	April 1 - June 30, 2023	April 1 - June 30, 2022
Cost of sales	1.983.313.495	1.194.515.267	726.267.240	796.358.750
General and administrative				
expenses	45.147.196	29.863.846	24.866.975	18.775.386
	2.028.460.691	1.224.379.113	751.134.215	815.134.136
	January 1 -	January 1 -	April 1 -	April 1 -
	June 30,	June 30,	June 30,	June 30,
	2023	2022	2023	2022
Cost of electricity (*)	1.476.011.050	862.489.857	482.212.294	596.111.988
System usage and capacity fee				
(**)	298.616.781	176.293.572	138.055.488	106.647.992
Depreciation and amortization				
expenses	120.706.054	115.587.950	62.814.237	73.113.539
Personnel expenses (***)	55.270.574	29.332.766	22.488.205	15.140.747
Plant technical assistance and				
maintenance	30.485.641	19.577.184	15.835.814	11.792.517
Insurance expenses	10.162.460	5.452.584	7.516.933	4.061.097
Consultancy fees	6.191.662	2.541.620	3.624.639	802.686
Hydraulic contribution	4.360.426	1.923.108	3.914.461	1.614.677
Taxes and duties	4.102.895	1.645.599	1.465.215	1.503.109
Office expenses	3.695.842	2.506.870	733.496	469.539
Transportation expenses	1.426.303	1.109.764	398.310	510.992
Chamber and dues expenses	896.415	238.665	415.911	112.229
Other	16.534.588	5.679.574	11.659.212	3.253.024
	2.028.460.691	1.224.379.113	751.134.215	815.134.136

- (*) Consists of the amount of electricity that Ayen Enerji, Ayen Elektrik and the companies trading electricity in abroad purchase from EPİAŞ and suppliers other than group companies and sell to customers.
- (**) The Group reflects the transmission service invoices issued by TEİAŞ and the Electricity Distribution Corporation ("EDAŞ") and sent to the Group by invoicing the same amounts to EÜAŞ and electricity distribution system usage fees to other customers. The amounts that can be reflected to EÜAŞ and other customers are shown in the accompanying consolidated financial statements by netting with sales, but the amounts that could not be reflected and paid to TEİAŞ by the Group are reflected in the cost of sales.
- (***) TL 40.264.087 (June 30, 2022: TL 17.727.400) of personnel expenses are included in the cost of sales and TL 15.006.487 (June 30, 2022: TL 11.605.366) are included in general administrative expenses.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2023

(Amounts are expressed in Turkish Lira (TL) unless otherwise indicated.)

15. OTHER INCOME AND EXPENSES FROM OPERATING ACTIVITIES

The details of other income from operating activities for the period ended June 30, 2023 and 2022 are as follows:

	January 1 - June 30, 2023	January 1 - June 30, 2022	April 1- June 30, 2023	April 1- June 30, 2022
Financial market revenues (*) Foreign exchange gain arising from	141.522.852	112.322.905	50.659.185	49.367.465
operating activities	76.300.587	18.962.794	30.224.497	10.479.093
Other	4.599.481	30.488.590	473.793	15.117.596
	222.422.920	161.774.289	81.357.475	74.964.154

(*) Income from non-physical electricity sales.

The details of other expenses from operating activities for the period ended June 30, 2023 and 2022 are as follows:

	January 1 - June 30, 2023	January 1 - June 30, 2022	April 1- June 30, 2023	April 1- June 30, 2022
Foreign exchange losses arising from				
operating activities	214.730.150	28.595.525	158.094.437	10.686.114
Financial market expenses (*)	114.307.266	184.922.455	49.184.901	37.099.508
Kızılcahamam forest expense	212.266	115.686	102.754	76.016
Other	6.741.325	2.385.726	6.461.699	766.394
	335.991.007	216.019.392	213.843.791	48.628.032

^(*) Expenses from non-physical electricity purchases.

16. INCOME AND EXPENSES FROM INVESTMENT ACTIVITIES

The details of income from investing activities for the years ended June 30, 2023 and 2022 are as follows:

	January 1 -	January 1 -	April 1-	April 1-
	June 30,	June 30,	June 30,	June 30,
	2023	2022	2023	2022
Foreign exchange income Interest income Revenue from sale and lease back	196.867.819 9.131.878	103.436.638	179.968.498 9.131.878	52.044.296
operation Other	1.699.060	7.793.723	972.302	5.995.172
	207.698.757	111.230.361	190.072.678	58.039.468

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2023

(Amounts are expressed in Turkish Lira (TL) unless otherwise indicated.)

17. FINANCIAL EXPENSES

The details of financial income and expenses for the years ended June 30, 2023 and 2022 are as follows:

	January 1 - June 30,	January 1 - June 30,	April 1- June 30,	April 1- June 30,
Financial income	2023	2022	2023	2022
Foreign exchange				
income	625.322.994	121.753.159	466.010.937	101.548.709
Interest income	44.123.042	9.793.343	43.132.896	5.888.366
	669.446.036	131.546.502	509.143.833	107.437.075
	January 1 -	January 1 -	April 1-	April 1-
	June 30,	June 30,	June 30,	June 30,
Financial expense	2023	2022	2023	2022
		_	_	
Foreign exchange loss	696.416.329	330.744.400	517.630.066	175.768.034
Bank loan interests	154.686.133	113.289.338	75.172.140	60.562.417
Lease interest expenses	14.441.571	6.458.357	9.340.663	6.972.775
Deferred finance				
expenses	1.067.718	1.404.927	391.846	842.291
Other	9.118.235	1.457.335	8.406.429	1.882.421
	875.729.986	453.354.357	610.941.144	246.027.938

18. EARNING PER SHARE

	January 1 - June 30, 2023	January 1 - June 30, 2022	April 1 - June 30, 2023	April 1 - June 30, 2022
Profit for the year				
attributable to equity holders of the Parent	262.110.218	582.130.319	181.442.748	353.496.688
Average number of	25 550 000 000	27 750 000 000	25 550 000 000	27.750.000.000
outstanding shares Earnings per basic, 1.000	27.750.000.000	27.750.000.000	27.750.000.000	27.750.000.000
shares				
(TL)	9,45	20,98	6,54	12,74

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2023

(Amounts are expressed in Turkish Lira (TL) unless otherwise indicated.)

19. FOREIGN CURRENCY POSITION

Transactions in foreign currencies expose the Group to foreign currency risk.

As of June 30, 2023 and December 31, 2022 the amount of foreign currency denominated assets and liabilities and TL equivalent amounts are as follows:

	June 30, 2023		
	TL Equivalent	USD	EURO
Trade receivables	182.153.617	3.203.511	3.531.613
Monetary financial assets	312.440.313	467.501	10.668.750
Due from short term service concession			
arrangements	190.865.734	7.391.279	-
Other assets	1.325.132.935	3.671.639	43.699.646
CURRENT ASSETS	2.010.592.599	14.733.930	57.900.009
Due from long term service concession			
arrangements	208.831.289	8.086.995	-
Other assets	315.508.843	-	11.206.537
NON-CURRENT ASSETS	524.340.132	8.086.995	11.206.537
TOTAL ASSETS	2.534.932.731	22.820.925	69.106.546
T 1	53 (00 151		2 (12 (11
Trade payables	73.688.171	0.240.122	2.612.611
Financial liabilities	961.094.344	8.348.122	26.418.616
Financial leases	36.087.194	0.240.422	1.279.470
CURRENT LIABILITIES	1.070.869.709	8.348.122	30.310.697
Financial liabilities	3.660.589.384		129.786.043
Financial leases	110.847.441	-	
	-		3.930.091
NON-CURRENT LIABILITIES	3.771.436.825	-	133.716.134
TOTAL LIABILITIES	4.842.306.534	8.348.122	164.026.831
Net Foreign Currency Liability Position	(2.307.373.803)	14.472.803	(94.920.285)

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2023

(Amounts are expressed in Turkish Lira (TL) unless otherwise indicated.)

19. FOREIGN CURRENCY POSITION (cont'd)

	December 31, 2022		
	TL Equivalent	USD	EURO
Trade receivables	79.381.862	1.092.636	2.957.197
Monetary financial assets	1.286.574.019	12.373.233	52.933.077
Short-term receivables from service concession			
arrangements	108.823.117	5.819.947	-
Other	234.178.480	-	11.747.161
CURRENT ASSETS	1.708.957.478	19.285.816	67.637.435
Long-term receivables from service concession			
arrangements	199.778.742	10.684.326	-
Other	242.782.084	_	12.178.746
NON-CURRENT ASSETS	442.560.826	10.684.326	12.178.746
TOTAL ASSETS	2.151.518.304	29.970.142	79.816.181
Trada mayahlar	150.572.006		7.539.608
Trade payables		10 652 921	
Financial borrowings Financial leases	924.506.157	18.652.831	28.797.110
	24.872.880	- 000 261	1.245.462
Other	114.047.187	6.088.361	-
SHORT TERM LIABILITIES	1.213.998.230	24.741.192	37.582.180
Financial borrowings	2.825.903.113	_	141.501.748
Financial leases	91.357.266	_	4.574.542
LONG TERM LIABILITIES	2.917.260.379	-	146.076.290
TOTAL LIABILITIES	4.131.258.609	24.741.192	183.658.470
Net Foreign Currency Position	(1.979.740.305)	5.228.950	(103.842.289)

The following table details the Group's sensitivity to a 10% increase and decrease in USD, and EURO. 10% is the sensitivity rate used when reporting foreign currency risk internally to key management personnel and represents management's assessment of the possible change in foreign exchange rates. The sensitivity analysis includes only outstanding foreign currency denominated monetary items and adjusts their translation at the period end for a 10% change in foreign currency rates. A positive number indicates an increase in profit or loss and other equity items.

The Group is mainly exposed to USD and EURO denominated foreign exchange risk.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2023

(Amounts are expressed in Turkish Lira (TL) unless otherwise indicated.)

19. FOREIGN CURRENCY POSITION (cont'd)

	June 30, 2023 Profit/ Loss		
	Appreciation of foreign currency	Depreciation of foreign currency	
In case 10% appreciation in USD against TL USD net asset/liability Part of hedged from US Dollar risk (-)	37.334.447	(37.334.447)	
USD net effect	37.334.447	(37.334.447)	
In case 10% appreciation in EURO against TL EURO net asset/liability Part of hedged from EURO risk (-)	(268.071.827)	268.071.827	
EURO net effect	(268.071.827)	268.071.827	
TOTAL	(230.737.380)	230.737.380	

	December 31, 2022 Profit/ Loss		
	Appreciation of foreign currency	Depreciation of foreign currency	
In case 10% appreciation in USD against TL USD net asset/liability Part of hedged from US Dollar risk (-)	9.693.871	(9.693.871)	
USD net effect	9.693.871	(9.693.871)	
EURO net asset/liability Part of hedged from EURO risk (-)	(207.667.902)	207.667.902	
EURO net effect	(207.667.902)	207.667.902	
TOTAL	(197.974.031)	197.974.031	

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2023

(Amounts are expressed in Turkish Lira (TL) unless otherwise indicated.)

20. INCOME TAXES (INCLUDING DEFERRED TAX ASSETS AND LIABILITIES)

Current tax liability provision Less: prepaid taxes and funds Currency Translation Differences Current income tax liability/(Assets related to current tax), net	June 30, 2023 101.663.628 (68.059.250) (21.097.281) 12.507.097	December 31, 2022 209.425.564 (51.609.390) 43.720.145 201.536.319
Tax expense in profit or loss statement:	January 1 - June 30,	January 1 - June 30,
Income tax expense consists of the following:	2023	2022
Current tax expense	(101.663.628)	(75.876.557)
Deferred tax expense/ income	16.623.195	(39.608.990)
Total tax expense/ income	(85.040.433)	(115.485.547)
Tax recognized directly in equity	January 1 -	January 1 -
	June 30,	June 30,
<u>Deferred Tax</u>	2023	2022
Recorded directly to equity:		
Actuarial gain or loss	1.469.896	87.313
Total deferred tax recognized directly in equity	1.469.896	87.313

Corporate Tax

The Company and its subsidiaries in Turkey are subject to Turkish corporate taxes. Ayen AS, Ayen Trading and Ayen Renewable recorded in Albania, is subject to tax legislation in Albania. Ayen Slovenia and Ayen Serbia, recorded in Slovenia and Serbia, are subject to tax legislations in Slovenia and Serbia respectively. Provision is made in the accompanying financial statements for the estimated charge based on the Group's results for the years and periods. Turkish tax legislation does not permit a parent company and its subsidiary to file a consolidated tax return. Therefore, provisions for taxes, as reflected in the accompanying consolidated financial statements, have been calculated on a separateentity basis.

Corporate tax is applied on taxable corporate income, which is calculated from the statutory accounting profit by adding back non-deductible expenses and deducting exempt income, non-taxable income and other incentives (previous years losses, if any, and investment incentives utilized, if preferred).

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2023

(Amounts are expressed in Turkish Lira (TL) unless otherwise indicated.)

20. INCOME TAXES (INCLUDING DEFERRED TAX ASSETS AND LIABILITIES) (cont'd)

The corporate tax rate in Turkey is 20%. However, corporate tax rate for 2022 taxation period was applied as 23%, and will be applied 20% for 2023 and beyond. The corporate tax rate is applied to the net corporate income to be found as a result of adding the expenses that are not accepted as deductible in accordance with the tax laws to the commercial income of the corporations and deducting the exceptions and deductions in the tax laws. Corporate tax is declared until the evening of the thirtieth day of the fourth month following the end of the relevant year. It is paid until the end of the relevant month.

Companies calculate a provisional tax of 23% on their quarterly financial profits (23% for the taxation periods of 2022, 20% for the year 2023 and beyond) and declare it until the 17th day of the second month following that period and pay it until the evening of the seventeenth day. The temporary tax paid during the year belongs to that year and is deducted from the corporate tax to be calculated over the corporate tax return to be submitted in the following year. If the amount of temporary tax paid remains despite the deduction, this amount can be refunded in cash or set off against any other financial debt to the government.

According to the Corporate Tax Law, the financial losses shown on the tax return can be deducted from the financial profits within the following five years, and it is not possible to deduct the earnings from the previous years (retrospectively). Declarations and related accounting records can be examined by the tax office within five years.

Dividend payments made from companies residing in Turkey to joint-stock companies residing in Turkey are not subject to income tax. In addition, if the profit is not distributed or added to the capital, income tax is not calculated.

With the "Law Amending the Tax Procedure Law and the Corporate Tax Law", which was accepted on the agenda of the Turkish Grand National Assembly on January 20, 2022, the application of inflation accounting was postponed starting from the balance sheet dated December 31, 2023.

Income Withholding Tax

In addition to corporate taxes, companies should also calculate income withholding taxes and funds surcharge on any dividends distributed, except for companies receiving dividends who are Turkish residents and Turkish branches of foreign companies. Income withholding tax applied in between April 24, 2003 – July 22, 2006 is 10% and commencing from July 22, 2006, this rate has been changed to 15% upon the Council of Minister's' Resolution No: 2006/10731. Undistributed dividends incorporated in share capital are not subject to income withholding tax.

Withholding tax at the rate of 19,8% is still applied to investment allowances relating to investment incentive certificates obtained prior to April 24, 2003. Subsequent to this date, the investments without investment incentive certificates do not qualify for tax allowance.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2023

(Amounts are expressed in Turkish Lira (TL) unless otherwise indicated.)

20. INCOME TAXES (INCLUDING DEFERRED TAX ASSETS AND LIABILITIES) (cont'd)

Investment Incentives

The revoked phrase "only attributable to 2006, 2007 and 2008" stated in Provisional Article 69 of Income Tax Law No:193 with the effect of Article 5 of Law No:6009 after having published in the Official Gazette No: 27659 as at August 1, 2010 and the Constitutional Court's issued resolution no: 2009/144 published in the Official Gazette as at January 8, 2010 has been revised. The revised regulation allows companies to continue to benefit from the exception of non-deductible and carryforward investment incentive due to insufficient earnings irrespective of having any time constraints. However, deductible amount for investment incentive exception used in the determination of tax base cannot exceed 25% of the related period's income. In addition, companies that opt to use the investment incentive exemption are allowed to apply 20% of income tax, instead of 30% under the related revised regulation.

The additional paragraph to Provisional Article 69 included in accordance with Law No:6009, which is related to the 25% threshold and requires the incentive amount that will be subject to investment incentive exemption in determining tax base cannot exceed 25% of the respective income, has been revoked based on the ground that it is contrary to the Constitution upon the Constitutional Court's resolution No: E. 2010/93 K. 2012/20 ("stay of execution") issued on February 9, 2012 and published in the Official Gazette No: 28208 on February 18, 2012. The related Constitutional Court's decision was published in the official Gazette No: 28719 as at July 26, 2013.

Deferred tax:

The Group recognizes deferred tax assets and liabilities based upon the temporary differences between financial statements as reported in accordance with Turkish Financial Reporting Standards and its tax base of statutory financial statements. These differences usually result in the recognition of revenue and expense items in different periods for Turkish Financial Reporting Standards and statutory tax purposes.

Turkish Tax Legislation does not permit a parent company, its subsidiaries and joint ventures to file a consolidated tax return, therefore, tax liabilities, as reflected in these consolidated financial statements, have been calculated on a separate-entity basis. In this respect deferred tax assets and liabilities of consolidated entities in the accompanying consolidated financial statements are not offset.

_	Temporary differences		Temporary differences Deferred tax ass		sets/(liabilities)
Deferred tax assets/ (liabilities):	June 30, 2023	December 31, 2022	June 30, 2023	December 31, 2022	
Property, plant and equipment, intangible assets and investment properties	810.304.165	528.000.199	(87.549.729)	(42.874.543)	
Carry forward tax losses	220.528.732	47.216.340	42.372.622	9.443.268	
Provision for employment termination benefits Due from service concession	18.013.256	15.706.496	3.602.651	3.166.419	
arrangements	(341.616.372)	(278.558.699)	(68.323.274)	(60.614.092)	
Other	12.083.567	17.520.969	2.391.403	3.603.886	
<u>-</u>	719.313.348	329.885.305	(107.506.327)	(87.275.062)	

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2023

(Amounts are expressed in Turkish Lira (TL) unless otherwise indicated.)

20. INCOME TAXES (INCLUDING DEFERRED TAX ASSETS AND LIABILITIES) (cont'd)

Deferred tax (cont'd)

The Group has recognized deferred tax asset amounting to TL 32.929.354 (December 31, 2022: TL 0) on the deductible financial loss of Ayen Slovenya amounting to TL 173.312.392 (December 31, 2022: TL 0) and TL 9.443.268 (December 31, 2022: TL 9.443.268) on the deductible financial loss of Ayen Ostim amounting to TL 47.216.340 (December 31, 2022: TL 47.216.340).

As of June 30, 2023 and December 31, 2022, the expiration dates of prior years' losses, which deferred tax asset have been accounted for, are as follows:

	June 30, 2023	December 31, 2022
2022	-	-
2023	-	-
2024	-	_
2025	-	_
2026	178.614.655	5.302.263
2027	41.914.077	41.914.077
	220.528.732	47.216.340

Movements in deferred income taxes can be analyzed as follows:

	January -1 June 30, 2023	January -1 June 30, 2022
Opening	(87.275.062)	952.036
Current year deferred taxation expense	16.623.195	(39.608.990)
Deferred tax credit recorded under equity	1.469.896	87.313
- Actuarial loss / gain effect	1.469.896	87.313
Foreign Exchange Translation Gain	(38.324.356)	1.801.294
Closing	(107.506.327)	(36.768.347)

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2023

(Amounts are expressed in Turkish Lira (TL) unless otherwise indicated.)

20. INCOME TAXES (INCLUDING DEFERRED TAX ASSETS AND LIABILITIES) (cont'd)

The reconciliation of current year tax charge calculated over current period tax charge and profit before tax disclosed in the consolidated statement of profit or loss for the period ended June 30, 2023 and 2022 is stated below:

	January -1 June 30, 2023	January -1 June 30, 2022
Profit/ (loss) before tax on profit or loss statement	375.514.261	744.720.236
Tax rate Tax expense on tax rate	%20 (75.102.852)	%23 (171.285.654)
Effect of tax: - discounts - non-deductible expenses - tax effect of non-usable losses	1.683.672 (8.856.321) (18.094.800)	88.512 (1.494.373)
 Tax losses used and created in the current year, not deferred tax created in previous years different tax rate effect other 	14.494.336 835.532	19.496.713 37.897.918 (188.663)
Tax expense on profit or loss statement	(85.040.433)	(115.485.547)

21. DISCLOSURES RELATED TO THE STATEMENT OF CASH FLOWS

	June 30, 2023	December 31, 2022
Cash	671.063	449.799
Cash in bank	920.433.983	1.996.621.054
Demand deposits	914.233.392	1.939.775.302
Time deposits with maturities less than three months	6.200.591	56.845.752
Cash in transit (*)	325.870	1.744.493
	921.430.916	1.998.815.346

^(*) Cash in transit consists of receivables from sales made via POS devices.

The Group has no blocked deposits as of June 30, 2023 (December 31, 2022: None).

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2023

(Amounts are expressed in Turkish Lira (TL) unless otherwise indicated.)

20. EVENTS AFTER THE REPORTING PERIOD

Amendments were made to the Corporate Tax Law No. 5520 with a Law submitted to the Grand National Assembly of Turkey on July 5, 2023 and published in the Official Gazette dated 15 July 2023. According to this; the corporate tax rate has been increased from 20% to 25%, starting from the declarations that will be submitted as of October 1, 2023. In addition, starting from July 15, 2023; 50% tax exception ratio stipulated for immovable assets' sales gains in the Law No. 5520 has been abolished with the amendment. However, the 50% tax exemption ratio will be applied as 25% for the sales of immovable assets of the entities acquired before July 15, 2023. Efforts to determine the effects of these changes on current and deferred tax amounts continue.